

**Today, we will:**

- Continue example problem from last time – EFs from combustion chemistry
- Do some example problems
- Discuss how to *measure* emission rates and calculate EFs

**Example: EFs from combustion of natural gas (assume it is all methane) (continued)**

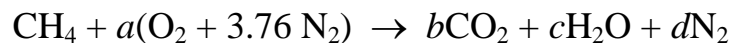
**Given:** Natural gas is burned in a power plant. There is no APCS. Exhaust gases go up the stack at  $T = 500\text{ K}$  and  $P = 100\text{ kPa}$ .

**(a) To do:** Estimate the mol fraction, mass fraction, mass concentration, and molar concentration of  $\text{CO}_2$  going up the stack. Give all answers to 3 significant digits.

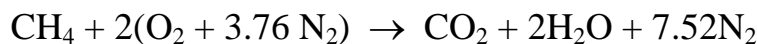
**(b) To do:** Estimate (from first principles and chemistry) the EF of  $\text{CO}_2$  emitted by burning methane, and compare with EPA's published EFs for burning natural gas (NG).

**Solution** (continued from last class): We had,

Chemical equation:



Solve for the molar coefficients:  $a = 2$ ,  $b = 1$ ,  $c = 2$ ,  $d = 3.76a = 7.52$ . So, the equation is



Notice that *all* the carbon in the fuel is converted to carbon dioxide in the products.

Our estimated EF was  $\text{EF} = 2740 \frac{\text{kg CO}_2}{\text{Mg CH}_4}$ . Let's compare to published EFs of

$$\text{EF} = 53 \frac{\text{kg CO}_2}{\text{thousand SCF NG}} \quad \text{and} \quad \text{EF} = 120,000 \frac{\text{lbm CO}_2}{10^6 \text{ SCF NG}}$$

Standard cubic ft

Convert ours  $\rightarrow$   $PV = nRT \rightarrow R = \frac{R_u}{M_{\text{CH}_4}}$  @ STP

for methane,  $v = \frac{V}{n} = \frac{RT}{P} = \frac{R_u}{M_{\text{CH}_4}} \frac{T}{P}$

$$v = \frac{\left(8.314 \frac{\text{kJ}}{\text{kmol} \cdot \text{K}}\right)(298.15 \text{ K})}{\left(16.04246 \frac{\text{kg}}{\text{kmol}}\right)\left(101.324 \frac{\text{kN}}{\text{m}^2}\right)} \left(\frac{\text{kN} \cdot \text{m}}{\text{kJ}}\right) \left(\frac{1 \text{ ft}}{0.3048 \text{ m}}\right)^3 = 53.85 \frac{\text{SCF of CH}_4}{\text{kg CH}_4}$$

$$\text{EF} = 2743.3 \frac{\text{kg CO}_2}{\text{Mg CH}_4} \left(\frac{1 \text{ kg CH}_4}{53.85 \text{ SCF}_{\text{CH}_4}}\right) \left(\frac{1 \text{ Mg CH}_4}{1000 \text{ kg CH}_4}\right) \left(\frac{1000 \text{ SCF}_{\text{CH}_4}}{\text{thousand SCF}_{\text{CH}_4}}\right) = 50.9 \frac{\text{kg CO}_2}{\text{thousand SCF methane}}$$

### Example: EFs and APCSs (Air Pollution Control Systems) in parallel

**Given:** On an average day, a chemical plant generates 40.0 Mg of a product, and in the process emits an air pollutant. The uncontrolled emission factor for the air pollutant is  $EF = 5.3 \text{ kg/Mg}$ . The plant has in place an APCS with a removal efficiency  $E = 89\%$ .

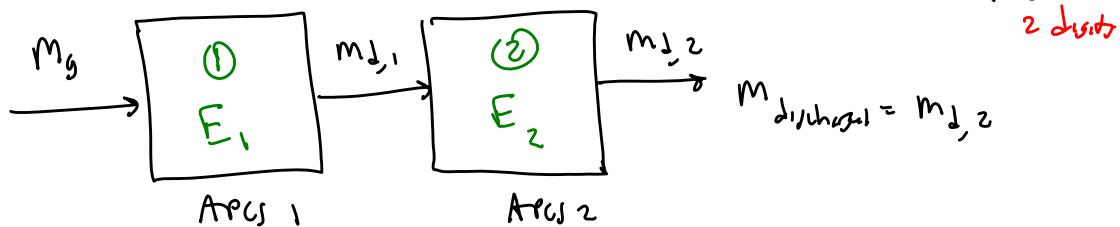
**(a) To do:** Calculate the amount of the air pollutant actually emitted into the atmosphere on in one typical day. Give your answer in kg to two significant digits.

**Solution:**

$$\begin{aligned} m_g &= \text{mass generated} = EF \cdot m_{\text{product}} \quad \left. \begin{array}{l} \text{(no APCS} \rightarrow \text{uncontrolled)} \\ m_d = \text{discharged mass} \end{array} \right\} \begin{array}{l} m_d = (1-E) m_g \\ m_d = (1-E)(EF) m_{\text{product}} \end{array} \\ m_d &= (1-0.89) \left( 5.3 \frac{\text{kg}}{\text{Mg}} \right) (40.0 \text{ Mg}) = 23.32 \text{ kg} \approx \boxed{23. \text{ kg}} \end{aligned}$$

**(b) To do:** The government regulation gets more strict, and the plant is allowed to emit only 10 kg of the air pollutant per day. Calculate the minimum efficiency of a second APCS that is to be put in series with the existing one in order to meet the new regulation. (%)

**Solution:**



$$m_d = m_{d,2} = (1-E_2) m_{d,1} \rightarrow \text{we know } m_{d,1} \text{ from part (a)}$$

$$\begin{aligned} \text{Solve for } E_2 &\rightarrow \boxed{E_2 = 1 - \frac{m_{d,1}}{m_{d,2}}} \rightarrow 1 - \frac{10 \text{ kg}}{23.32 \text{ kg}} = 0.57118 \\ &\quad \boxed{E_2 = 57\%} \end{aligned}$$

## Example: Emissions from a natural gas power plant

**Given:** A power plant burns natural gas (NG), and produces electricity at a rate of 860 MW (on average over the course of a year).

**To do:** Estimate (to 2 digits) how many million tons of CO<sub>2</sub> are emitted by this power plant per year.

**Solution:** First look up the EF of CO<sub>2</sub> emissions in an NG plant: EF = 1135 lbm CO<sub>2</sub>/MWh.

$$\begin{aligned} \underline{M_{CO_2}} &= EF \cdot \left( \frac{\text{Electrical Energy produced}}{\text{MW} \cdot \text{hr}} \right) \\ &= \frac{1135 \text{ lbm CO}_2}{\text{MW} \cdot \text{hr}} (860 \text{ MW}) (365.25 \text{ days}) \left( \frac{24 \text{ hr}}{\text{day}} \right) \left( \frac{\text{ton}}{2000 \text{ lbm}} \right) \\ &= 4.278 \times 10^6 \text{ ton} \rightarrow \underline{M_{CO_2} = 4.3 \text{ million tons}} \end{aligned}$$

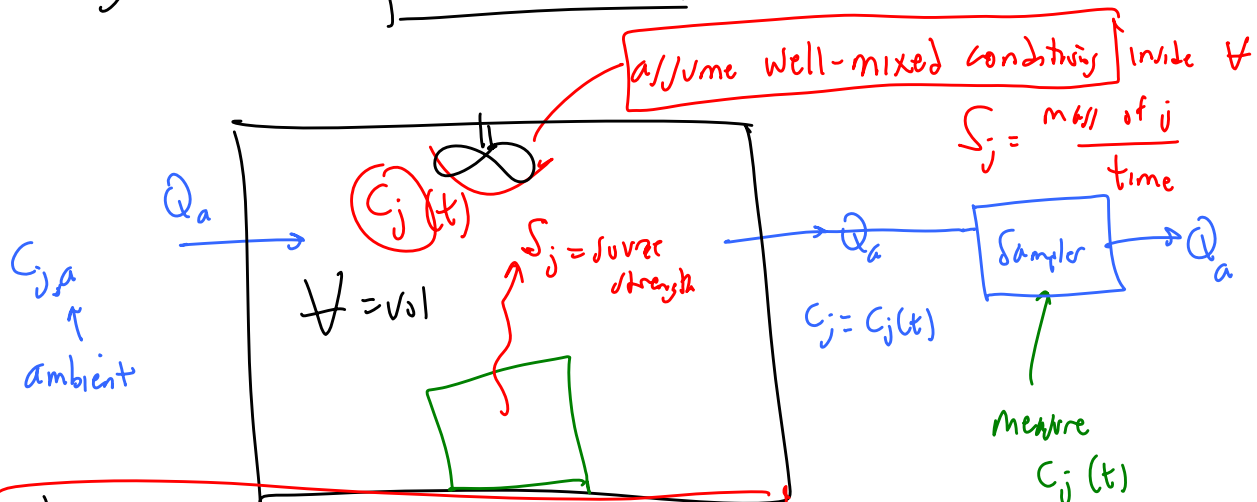
Comparison  $\rightarrow$  Coal

$$EF = \frac{2249 \text{ lbm CO}_2}{\text{MWh}}$$

Factor of 2 higher than NG

## How TO MEASURE EFS

one way is with a Flux Chamber  $\rightarrow$  enclosure (box, plastic bag)



$$\frac{dm_j}{dt} = C_{j,a} Q_a + S_j - C_j(t) Q_a$$

Rate of change = IN + source - OUT

Conservation of mass of species  $j$

## "DEFLATE GATE"

Given: • Football initially @ 13 psi gage pressure in locker room

@  $T = 20^\circ\text{C}$ ,  $P_{\text{atm}} = 14.7 \text{ psi}$

• After being outside @  $T = 0^\circ\text{C}$  for some long time,

Calculate the decrease in  $P_{\text{gage}}$  of the football  
in psi  $\Delta P$

Assume  $V$  does not change significantly

(2 sig digits)

$$PV = nRT \quad m = \text{const} \rightarrow$$

$$m = \frac{P_1 V_1}{RT_1} = \frac{P_2 V_2}{RT_2}$$

$$P_2 = \frac{P_1 T_2}{T_1}$$

$$\frac{(13 + 14.7) \text{ psi} (273.15 \text{ K})}{(293.15 \text{ K})} = 25.81 \text{ psi}$$

$$\text{Diff} \rightarrow 27.7 - 25.81 = \boxed{1.9 \text{ psi}}$$